Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2020 (Thousand Barrels)

	Supply						Disposition				ı
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	258,950			114,043	-186,842	-14,123	376	171,438	214	0	24,056
Hydrocarbon Gas Liquids	151,728	-74	2,981	3,391	-107,896		4,160	4,798	959	40,213	8,012
Natural Gas Liquids	151,728	-74	2,317	3,391	-107,896		4,216	4,798	959	39,493	7,993
Ethane	43,863		_	_	-36,671		624		0	6,568	1,180
Propane			2,272	2,893	-33,150		1,478		4	24,835	3,171
Normal Butane	21,189		305	417	-14,338		1,615	1,756	433	3,769	2,500
Isobutane	10,177		-260	81	-8,007		151	1,734	_	106	424
Natural Gasoline	22,197	-74		-	-15,730		348	1,308	522	4,215	718
Refinery Olefins			664	-	_		-56			720	19
Ethylene			_	_	-		_			_	_
Propylene			100	-	_		1			99	1
Normal Butylene			564	-	_		-57			621	18
Isobutylene			-	-	_		0			0	0
Other Liquids Hydrogen/Oxygenates/Renewables/		2,981		1,186	7,011	-8,275	-1,054	2,699	346	912	8,947
Other Hydrocarbons		2,981		418	3,721	3,893	-7	10,677	344	0	455
Hydrogen				_		2,033		2,033		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		2,981		418	3,721	1,860	-7	8,644	344	0	455
Fuel Ethanol		2,981		-	3,385	1,989	-17	8,108	264	0	383
Renewable Fuels Except Fuel Ethanol		0		418	336	-129	10	536	80	0	72
Other Hydrocarbons				-	-	_	_	_	_	-	_
Unfinished Oils				_	-		-423	-491	2	912	2,758
Motor Gasoline Blend.Comp. (MGBC)		_		768	3,290	-12,169	-624	-7,487	0	0	5,734
Reformulated		_		_	_	_	_	_	_	-	_
Conventional				768	3,290	-12,169 	-624 -	-7,487 -	0	0	5,734
·											ì
Finished Petroleum Products		_	183,230	1,918	-11,933	10,348	-2,241		248	185,556	7,039
Finished Motor Gasoline		_	86,291	26	-6,005	10,179	-67		8	90,550	1,854
Reformulated		_	_	_			_		_		
Conventional		_	86,291	26	-6,005	10,179	-67		8	90,550	1,854
Finished Aviation Gasoline			49	3	-		-2		_	54	6
Kerosene-Type Jet Fuel			7,027	164	4,038		-33		_	11,262	676
Kerosene			50.700	4 440	4 500		0		0	2	1
Distillate Fuel Oil			59,708 59,012	1,442 1,441	-1,598 -1,648	169 169	-1,690 -1,636		0	61,411 60,610	2,958 2,787
15 ppm sulfur and under			758	1,441	-1,046		7		U	801	145
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			-62	1	30		-61		_	0	26
Residual Fuel Oil			3,403		_		-76		108	3,371	181
Less than 0.31 percent sulfur			1,872	_			-4		NA	NA NA	29
0.31 to 1.00 percent sulfur			194	_	_		-14		NA NA	NA NA	3
Greater than 1.00 percent sulfur			1,337	_	_		-58		NA NA	NA.	149
Petrochemical Feedstocks				_	_		-			-	
Naphtha for Petro. Feed. Use			_	-	_		_			_	_
Other Oils for Petro. Feed. Use			_	-	_		_			_	_
Special Naphthas			_	-	-		_		_	_	_
Lubricants			-	-	-		_		93	-93	_
Waxes			_	-	_		_		2	-2	_
Petroleum Coke			6,752	-	-2,329		-39		1	4,461	150
Marketable			4,686	_	-2,329		-39		1	2,395	150
Catalyst			2,066							2,066	
Asphalt and Road Oil			12,611	273	-6,039		-330		35	7,140	1,200
Still Gas Miscellaneous Products			6,289 1,098	10			 -4		 1	6,289 1,111	13
Total	410,678	2,907	186,211	120,538	-299,660	-12,050	1,241	178,935	1,767	226,681	48,054

⁼ Not Applicable

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.